

Table 18. PAD District 4 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-March 2022
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	73,301	--	--	36,539	-52,448	-4,296	1,372	51,723	--	0	25,698
Hydrocarbon Gas Liquids	47,548	-31	831	1,508	-44,852	--	-1,133	1,604	150	4,383	6,045
Natural Gas Liquids	47,548	-31	373	1,508	-44,852	--	-1,254	1,604	150	4,046	5,848
Ethane	15,475	--	--	--	-16,111	--	332	--	1	-969	1,631
Propane	16,515	--	670	1,382	-14,667	--	-948	--	3	4,845	1,885
Normal Butane	6,404	--	-336	122	-5,643	--	-531	758	2	318	1,288
Isobutane	2,913	--	39	4	-3,179	--	-28	486	--	-681	410
Natural Gasoline	6,241	-31	--	--	-5,252	--	-79	360	144	533	634
Refinery Olefins	--	--	458	--	--	--	121	--	--	337	197
Ethylene	--	--	--	--	--	--	--	--	--	--	--
Propylene	--	--	143	--	--	--	-1	--	--	144	2
Normal Butylene	--	--	315	--	--	--	122	--	--	193	195
Isobutylene	--	--	--	--	--	--	0	--	--	0	0
Other Liquids	--	2,037	--	86	1,825	442	-80	3,520	3	946	9,675
Hydrogen/Biofuels/Other Hydrocarbons	--	2,037	--	12	793	1,174	41	3,399	2	573	461
Hydrogen	--	--	--	--	--	710	--	710	--	0	--
Biofuels (including Fuel Ethanol)	--	2,037	--	12	793	464	41	2,689	2	573	461
Fuel Ethanol	--	1,295	--	7	728	464	2	2,490	2	0	381
Biofuels (excluding Fuel Ethanol) ⁶	--	742	--	5	65	--	39	199	1	573	80
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	16	--	--	-76	-282	1	373	2,694
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	58	1,032	-732	-45	403	0	0	6,520
Reformulated	--	--	--	--	--	--	--	--	--	--	--
Conventional	--	--	--	58	1,032	-732	-45	403	0	0	6,520
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	-1	58,512	802	-1,451	268	-214	--	48	58,296	8,521
Finished Motor Gasoline	--	--	29,468	--	-1,215	268	-19	--	2	28,538	1,563
Reformulated	--	--	--	--	--	--	--	--	--	--	--
Conventional	--	--	29,468	--	-1,215	268	-19	--	2	28,538	1,563
Finished Aviation Gasoline	--	--	12	2	--	--	-3	--	--	17	6
Kerosene-Type Jet Fuel	--	--	2,863	98	1,910	--	-91	--	--	4,962	601
Kerosene	--	--	2	--	--	--	1	--	--	1	2
Distillate Fuel Oil	--	-1	17,841	450	-195	--	-847	--	0	18,941	3,679
15 ppm sulfur and under	--	-1	17,651	450	-195	--	-832	--	0	18,736	3,465
Greater than 15 ppm to 500 ppm sulfur	--	--	204	--	--	--	0	--	--	204	163
Greater than 500 ppm sulfur	--	--	-14	--	--	--	-15	--	--	1	51
Residual Fuel Oil	--	--	1,008	--	--	--	16	--	--	992	228
Less than 0.31 percent sulfur	--	--	528	--	--	--	5	--	NA	NA	27
0.31 to 1.00 percent sulfur	--	--	110	--	--	--	20	--	NA	NA	24
Greater than 1.00 percent sulfur	--	--	370	--	--	--	-9	--	NA	NA	177
Petrochemical Feedstocks	--	--	--	--	--	--	--	--	--	--	--
Naphtha for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	--	--	--	--	--	--	--	--	--
Lubricants	--	--	--	--	--	--	--	--	43	-43	--
Waxes	--	--	--	--	--	--	--	--	0	0	--
Petroleum Coke	--	--	2,104	--	-567	--	-44	--	--	1,581	93
Marketable	--	--	1,430	--	-567	--	-44	--	--	907	93
Catalyst	--	--	674	--	--	--	--	--	--	674	--
Asphalt and Road Oil	--	--	2,877	249	-1,384	--	776	--	2	964	2,335
Still Gas	--	--	1,933	--	--	--	--	--	--	1,933	--
Miscellaneous Products	--	--	404	3	--	--	-3	--	--	410	14
Total	120,849	2,004	59,343	38,935	-96,927	-3,586	-55	56,847	201	63,625	49,940

-- = Not Applicable.

NA = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes biodiesel, renewable diesel fuel, renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isocane, and Isocane." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.